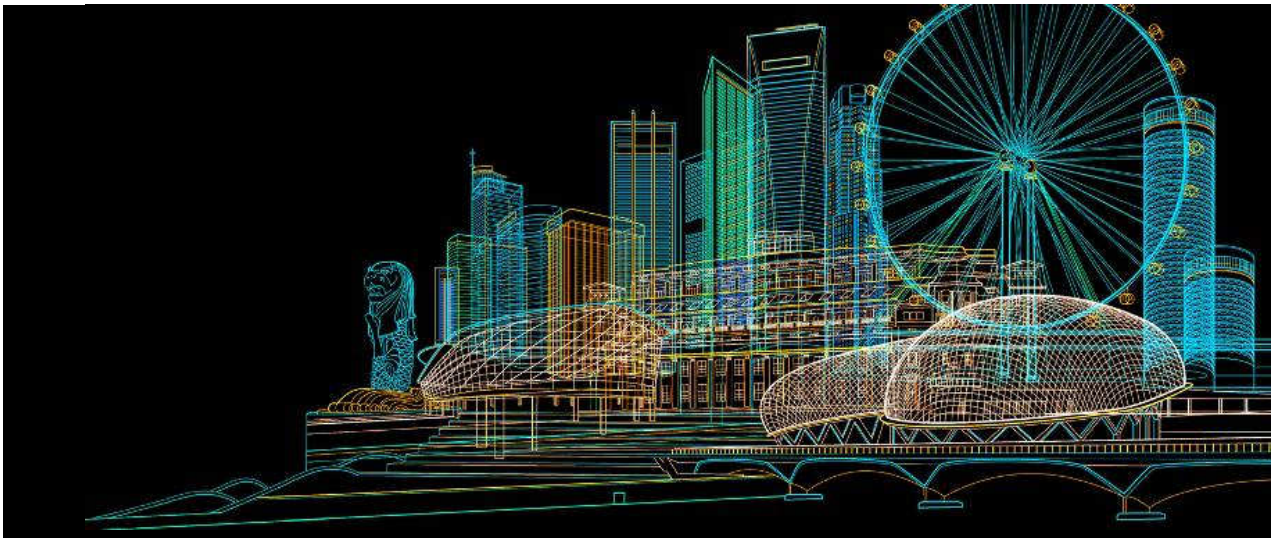


Gunnar Zank, Accelerate learning on low voltage switchboard, 19th February 2009

# e*SI*
# Electrical System Integration for low/medium voltage



Power and productivity for a better world™

## Switchgears – really smart and intelligent ?

- Traditional Switchgears
  - Provides only limited data - Running, Stopped, Trip
  - Hardwired to DCS / ECS
  - Maintenance impact on process is high

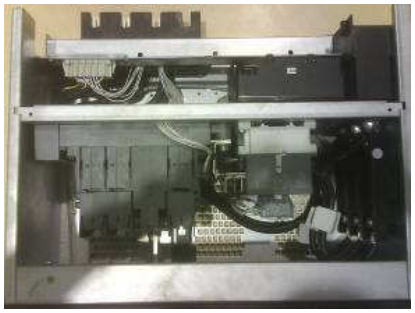


- Smart Motor Controller and Intelligent Electronic Devices (IED)
  - Improved information provides high amount of data
  - Challenge to transform data into information
  - Failure analysis still not improved

# Traditional Starter vs Intelligent Starter

- Traditional Starter
  - 1 Main Isolator / Fuses
  - 2 Control fuses
  - 1+ Contactor
  - Current / Voltage transformer
  - Thermal Overload relay
  - Earth Fault relay
  - Thermistor relay
  - Am-meter
  - Counter (switching, running)
  - Pushbuttons and lamps
  - Interposing relays
  - Marshalling Cabinets

- Intelligent Starter
  - 1 Main isolator / Fuses
  - 2 Control fuses
  - 1+ Contactor
  - Current / Voltage transformer
  - 1 Intelligent Device



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# Intelligent Switchgears – really smart and intelligent ?

- What about Information?



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# Intelligent Switchgears – really smart and intelligent ?

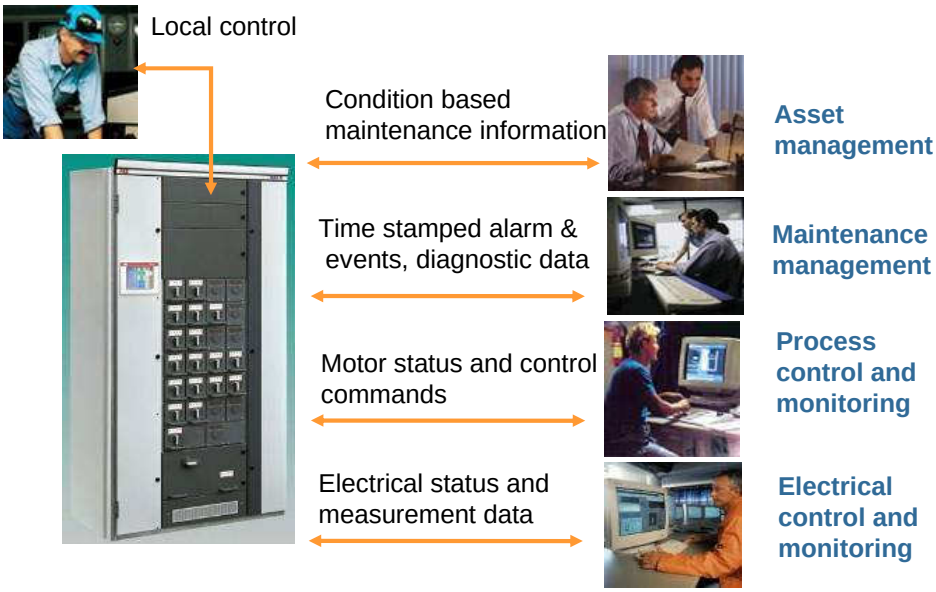
- Data are send Hardwired or via Fieldbus to DCS
- DCS decides which data to receive
  - Running, Stop, Trip
  - Current (sometimes Power)
- ECS information also limited to status only

- Intelligent devices can provide much more:
  - Detailed Alarms and Trips
  - Maintenance Counter (Running hrs, Switching cycles)
  - Current (3phase), Voltages, Power
  - Earth Fault Current
  - Power Factor
  - and and and and . . .



# Intelligent Switchgears – really smart and intelligent ?

- Who shall handle all that?



# Intelligent Switchgears – Today's Challenges

- Too many communication protocols (e.g. Modbus, Profibus, SPA, LON, IEC61850) and different engineering tools are used.
- Demand for electrical information in DCS
  (why is the motor not running).
- Demand for process information in ECS
  (what is the energy consumption of the plant).
- But: Different requirements between DCS & ECS must be managed with stable and separate non-intrusive networks.
- Requirement for quicker fault finding by simplified navigation to the required information from any equipment with web browser and remote access.
- Provide relevant information to operators for pro-active decisions and maintenance to keep higher plant uptime.

**Running the process plant with lowest cost of ownership**



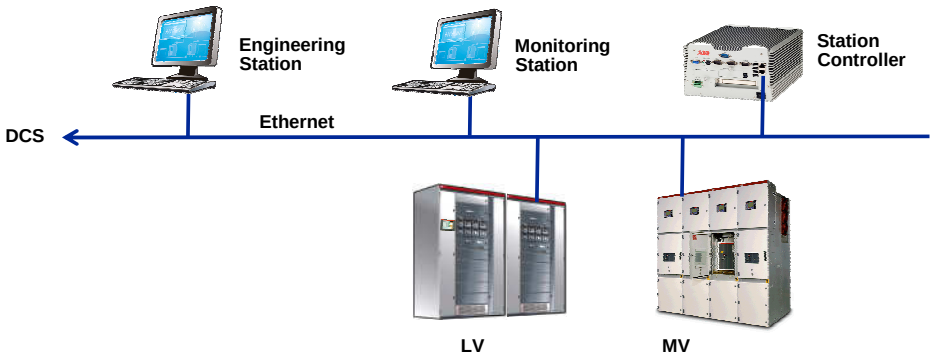
# The Key to Success

- True Intelligent Electrical LV/MV Switchgear
  - Ensures a safe environment
  - Delivers information not data to the person who needs it
  - Provides failure analysis – fast and reliable
  - Enables predictive and pro-active maintenance to eliminate process impact
- Key is to select appropriate:
  - IED (intelligent electronic devices for LV and MV)
  - MCC (intelligent LV switchgear)
  - Solution (single tool concept)

# e*SI* – Electrical System Integration

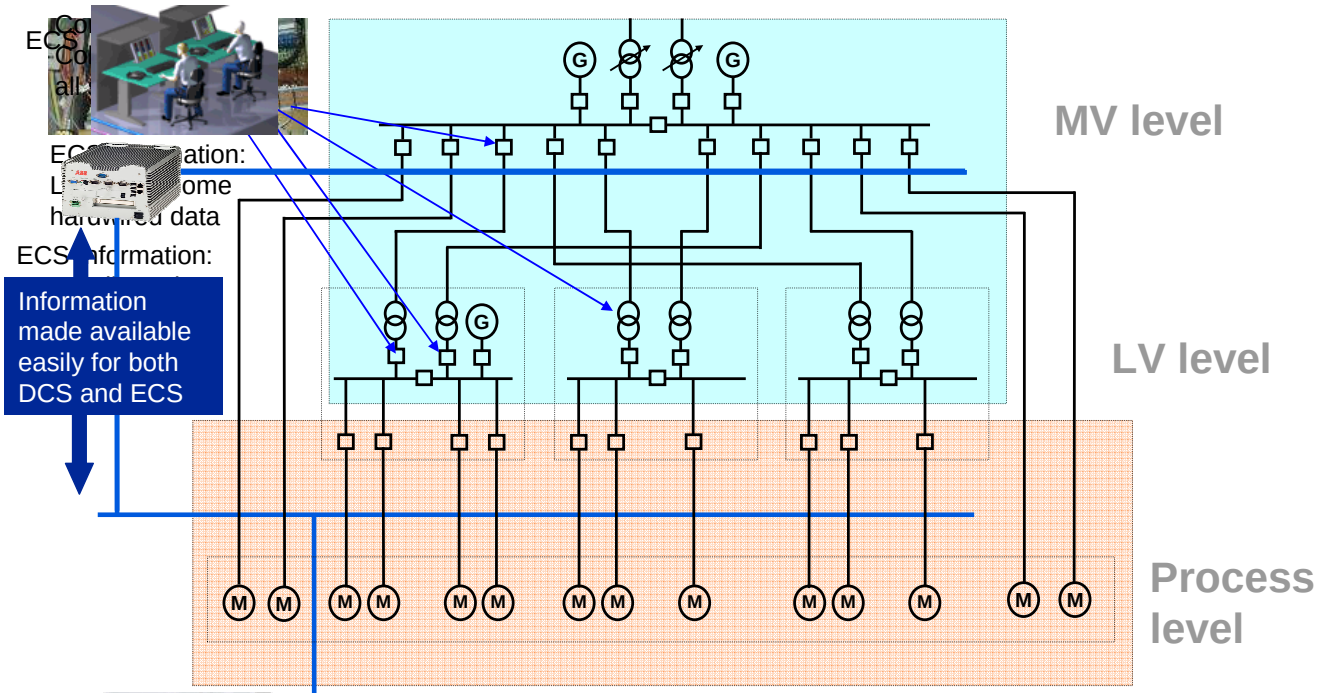
- Typical industrial plants are using distributed substations or power houses.
- Inside, information from different switchgears is available.
- Demand in information also required from remote.

- ABB solution is
  - e*SI*



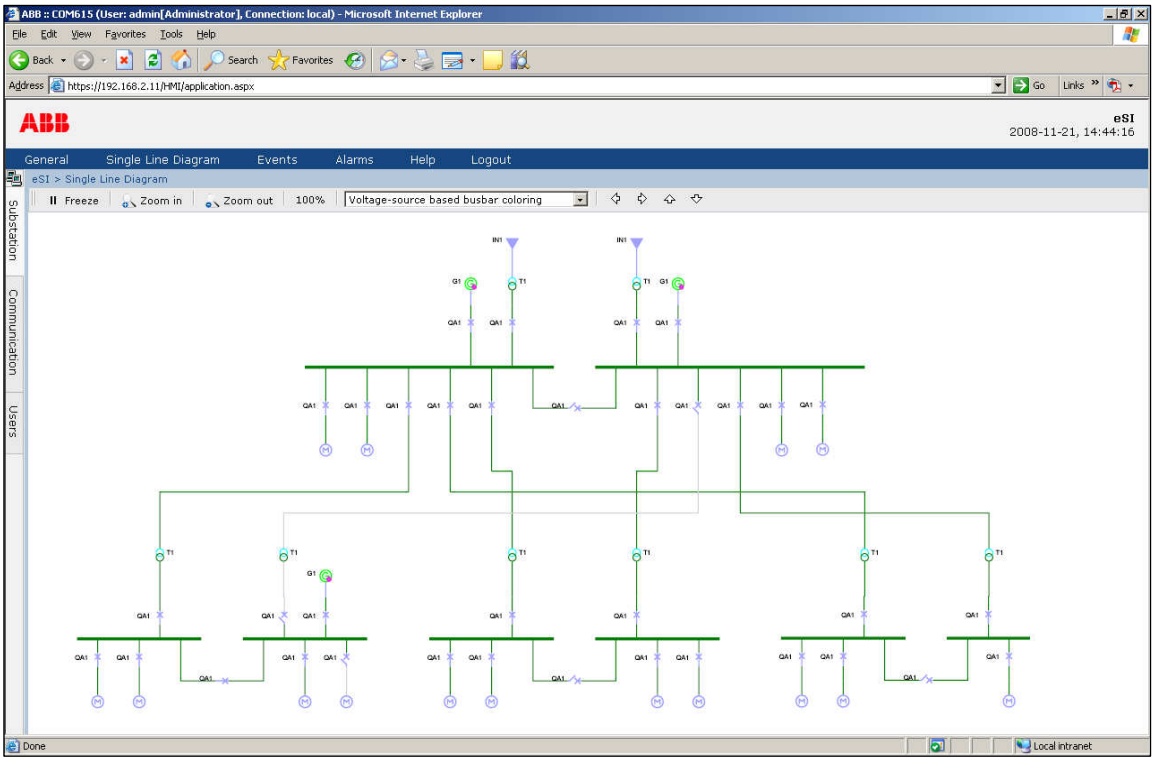

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# e*SI* – Electrical System Integration




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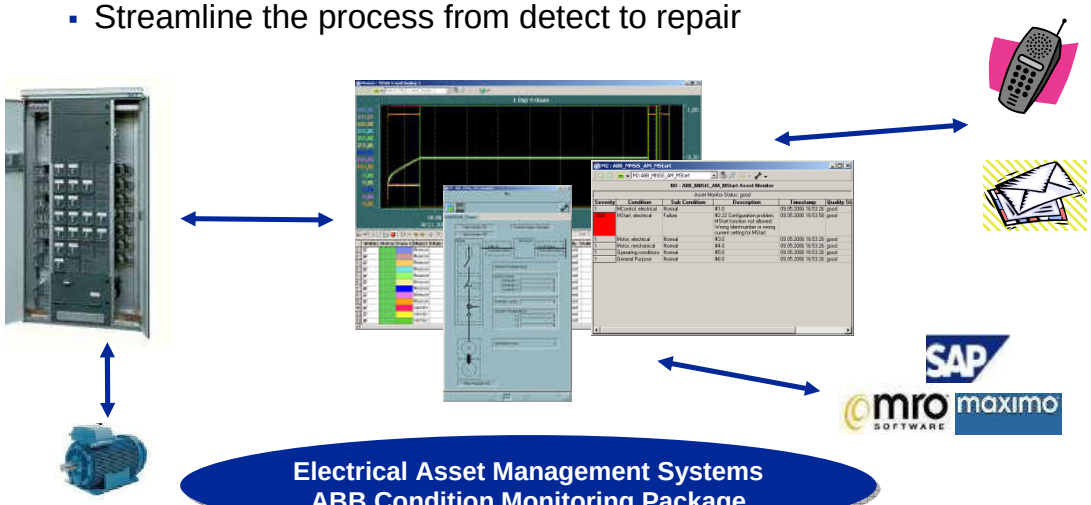
# e*SI* HMI – an easy to use Web Interface



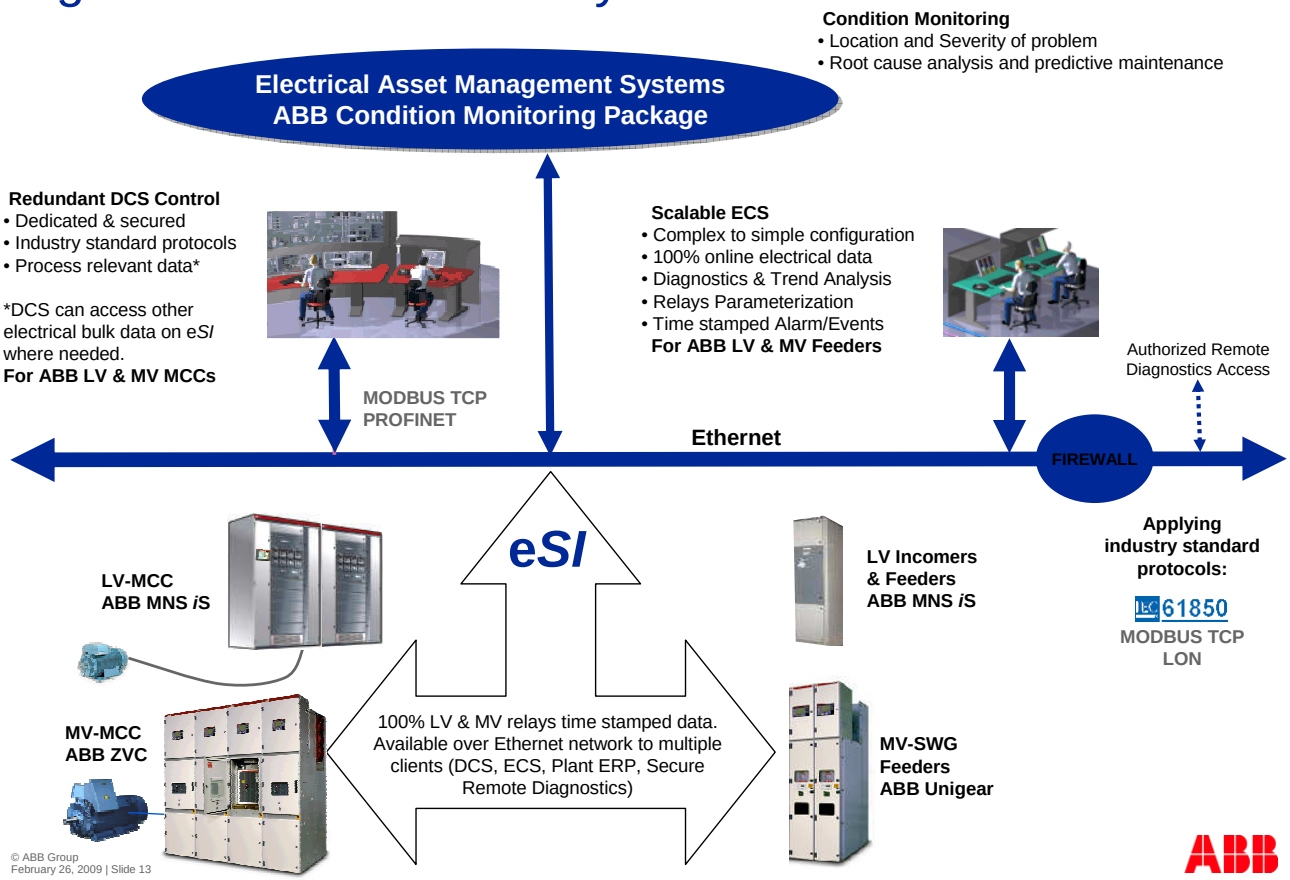



# Condition Monitoring - Predictive Maintenance

- Collect data and convert it into information
- Predict device condition based on usage and consumption
- Provide maintenance information before it is too late
- Streamline the process from detect to repair



# Higher Process Availability

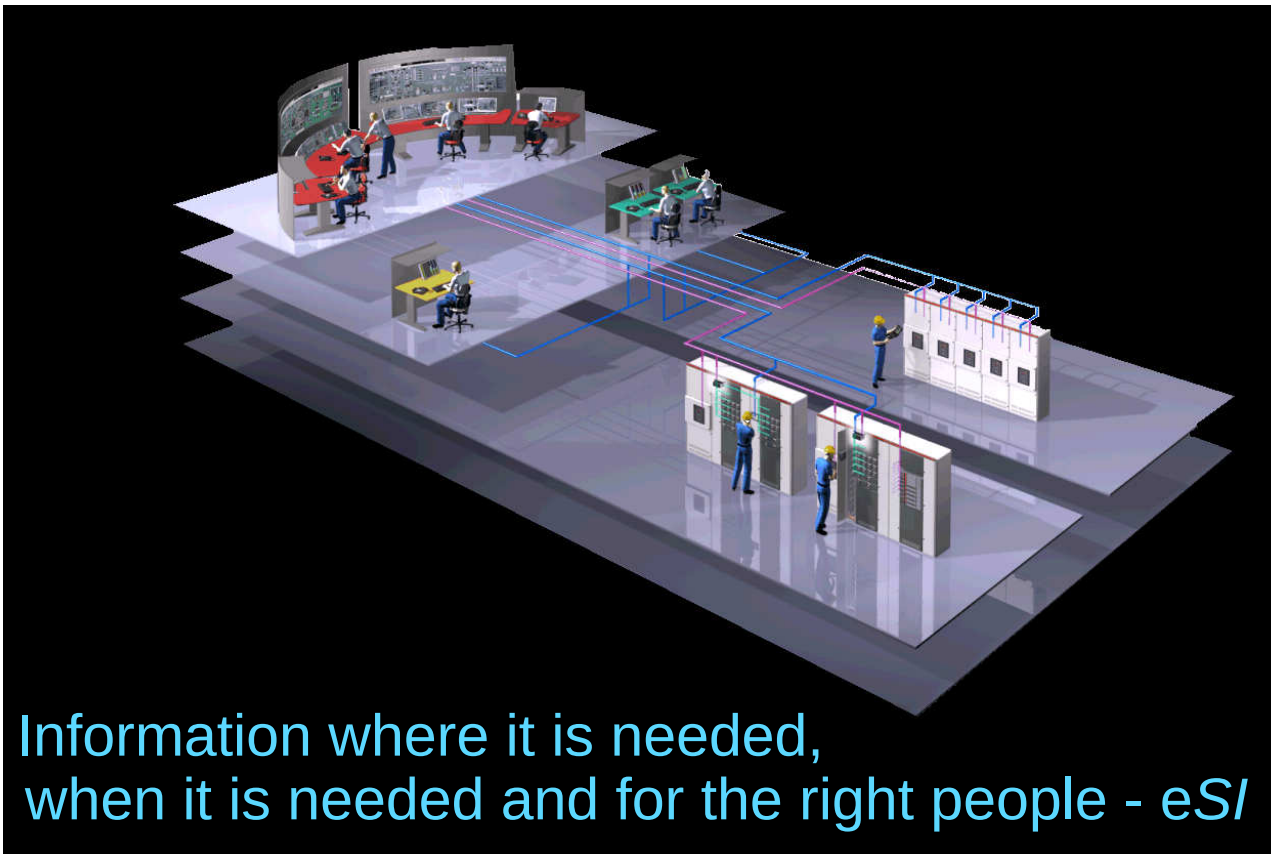





# eSI - Customer Value Add

| Challenges | What eSI offers | Benefit |
|---|---|---|
| ▪ Handling communication protocols with just 1 engineering tool. | Common platform COM600 using OPC based communication<br>MV-LV modeled accordingly to IEC 61850 standard | ▪ Easy hassle-free zero-engineering integration of automated electrical equipment |
| ▪ Handling and manage different requirements between DCS & ECS with standard Ethernet infrastructure networks. | Time stamped alarm & events, diagnostic data, [illegible] (if applicable) | ▪ Ensure secured [illegible] ▪ Processes can be streamlined (electrical and instrumentation teams) |
| ▪ Simplified navigation to the required information from equipment for end user with web browser and remote access. | Condition based maintenance information,<br>process information and measurement data | ▪ Network security<br>▪ Asset management & Predictive plant maintenance<br>▪ Remote accessibility for quicker fault finding and fixing |

**eSI - Running the process plant with lowest cost of ownership**



Information where it is needed,
when it is needed and for the right people - e*SI*

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for a better world™